# **ALGOMA CENTRAL CORPORATION** 2025 INTERIM REPORT TO SHAREHOLDERS

For the Three Months Ended March 31, 2025 and 2024



YOUR MARINE CARRIER OF CHOICE.

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### General

This Management's Discussion and Analysis ("MD&A") of the Company should be read in conjunction with its Interim Condensed Consolidated Financial Statements for the three months ended March 31, 2025 and 2024 and related notes thereto and has been prepared as at May 2, 2025.

This MD&A has been prepared by reference to the disclosure requirements established under National Instrument 51-102 "Continuous Disclosure Obligations" of the Canadian Securities Administrators. Additional information on the Company, including its 2024 Annual Information Form, is available on SEDAR's website at <a href="http://www.sedarplus.ca">www.sedarplus.ca</a> and on the Company's website at <a href="http://www.sedarplus.ca">www.sedarplus.ca</a> and on the <a href="http://www.sedarplus.ca">www.sedarplus.ca</a> and an <a href="http://www.sedarplus.ca">www.sedarplus.ca</a> and an <a href="http://www.sedarplus.ca">www.sedarplus.ca</a> and an <a href="http://www.sedarplus.ca">www.sedarplus.ca</a> and an <a href="http://www.sedarp

### **Business Profile**

Algoma Central Corporation owns and operates the largest fleet of dry and liquid bulk carriers operating on the Great Lakes - St. Lawrence Seaway, including self-unloading dry-bulk carriers, gearless dry-bulk carriers and product tankers. Algoma also owns and operates ocean-going self-unloading dry-bulk vessels trading in international markets and holds a 50% interest in global joint ventures that own diversified portfolios of dry and liquid bulk fleets operating internationally. In addition to its owned vessels, the Company provides operational management for other vessels.

The Company reports the results of its operations for five business units or segments. The largest is the Domestic Dry-Bulk segment, which includes the Company's 19 Canadian dry-bulk carriers. This segment serves a wide variety of major industrial sectors, including iron and steel producers, aggregate producers, cement and building material producers, salt producers, and agricultural product distributors.

The Product Tankers fleet consists of eight product tankers employed in Canadian flag service, with two additional vessels entering service in the 2025 second quarter. The segment also includes the Company's 50% interest in an international joint venture comprising ten tankers, five of which are under construction, and an interest in a foreign-flagged tanker operation comprising two product tankers. Customers include major oil refiners, leading wholesale distributors, and large consumers of petroleum products.

The Company's international Ocean Self-Unloaders segment consists of eight ocean-going self-unloading vessels and a 25% interest in a ninth selfunloader. The eight wholly owned self-unloaders are part of a Pool comprising the world's largest fleet of ocean-going self-unloaders, which at the end of the period totalled 18 vessels. Three ocean self-unloaders are currently under construction, with deliveries between 2025 and 2027, and are set to replace the oldest Algoma owned vessels in the pool.

The Global Short Sea Shipping segment, which consists of the Company's NovaAlgoma joint ventures, focuses on niche marine transportation markets featuring specialized equipment or services. The cement carrier fleet operates pneumatic cement carriers servicing large global cement manufacturers that support construction and infrastructure projects. The short sea mini-bulker fleet comprises owned ships, chartered vessels, and vessels operated under third-party management contracts. The fleet supports the agricultural, cement, construction, energy, and steel industries worldwide. The handy-size fleet is an opportunistic vessel sales and purchase venture. Two newbuild mini-bulkers and one pneumatic cement carrier are currently under contruction and are expected to be delivered between 2025 and 2027.

The Corporate segment consists of the Company's head office expenditures, third-party management services, other administrative functions of the Company, and earnings from a joint venture in a mechanical, machining, and fabrication shop.

#### Impact of Seasonality on the Company

The nature of the Company's business is such that the earnings in the first quarter of each year are not indicative of the results for the other three quarters in the year. Due to the closing of the canal system and the winter weather conditions on the Great Lakes - St. Lawrence Seaway, the majority of the Domestic Dry-Bulk fleet does not operate for most of the first quarter. In addition, significant repair and maintenance costs are incurred in the first quarter to prepare the Domestic Dry-Bulk fleet for the upcoming navigation season. As a result, first quarter revenues and earnings are significantly lower than those of the remaining quarters in the year.

#### **Important Information About This MD&A**

The reporting currency used is the Canadian dollar and all amounts are reported in thousands of Canadian dollars, except for per share data, and unless otherwise noted.

#### Forward-Looking Statements

Algoma Central Corporation's public communications often include written or oral forward-looking statements. Statements of this type are included in this document and may be included in other filings with Canadian securities regulators or in other communications. All such statements are made pursuant to the safe harbour provisions of any applicable Canadian securities legislation. Forward-looking statements may involve, but are not limited to, comments with respect to our objectives and priorities for 2025 and beyond, our strategies or future actions, our targets, expectations for our financial condition or share price and the results of or outlook for our operations or for the Canadian, U.S. and global economies. The words "may", "will", "would", "should", "could", "expects", "plans", "intends", "trends", "indications", "anticipates", "believes", "estimates", "predicts", "likely" or "potential" or the negative or other variations of these words or other comparable words or phrases, are intended to identify forward-looking statements.

By their nature, forward-looking statements require us to make assumptions and are subject to inherent risks and uncertainties. There is significant risk that predictions, forecasts, conclusions or projections will not prove to be accurate, that our assumptions may not be correct and that actual results may differ materially from such predictions, forecasts, conclusions or projections. We caution readers of this document not to place undue reliance on our forward-looking statements as a number of factors could cause actual future results, conditions, actions or events to differ materially from the targets, expectations, estimates or intentions expressed in the forward-looking statements.

The future outcomes that relate to forward-looking statements may be influenced by many factors, including but not limited to:

- Global and North American trade conditions, including the imposition of tariffs and other trade barriers, may increase costs and disrupt the free movement of goods;
- labour disputes that could affect the operations infrastructure upon which the Company relies;

- the impact of climate change on markets served by our customers, including the impact of drought conditions on agricultural outputs and the impact of winter conditions on production and/or sale of certain commodities;
- general economic and market conditions in the countries in which we operate;
- our success in maintaining and securing our information technology systems, including communications and data processing from accidental and malicious threats;
- our success in securing contract renewals and maintaining existing freight rates with existing customers;
- our success in securing contracts with new customers at acceptable freight rates;
- evolving regulations focused on carbon emissions and ballast water treatment that could require capital investments and increase costs that may not be recoverable from revenues;
- our ability to attract and retain qualified employees;
- interest rate and currency value fluctuations;
- · our ability to execute our strategic plans and to complete and integrate acquisitions;
- critical accounting estimates;
- · operational and infrastructure risks, including on-going maintenance and operational reliability of the St. Lawrence Seaway;
- on-time and on-budget delivery of new ships from shipbuilders;
- general political conditions;
- labour relations with our unionized workforce;
- the possible effects on our business of war or terrorist activities;
- disruptions to public infrastructure, such as transportation, communications, power or water supply, including water levels;
- technological changes;
- significant competition in the shipping industry and from other transportation providers;
- reliance on partnering relationships;
- · appropriate maintenance and repair of our existing fleet by third-party contractors;
- health and safety regulations that affect our operations can change and be onerous and the risk of safety incidents can affect results;
- a change in applicable laws and regulations, including environmental regulations, could materially affect our results,
- · economic conditions may prevent us from realizing sufficient investment returns to fund our defined benefit plans at the required levels;
- our ability to raise new equity and debt financing, if required;
- · general weather conditions or natural disasters;
- the seasonal nature of our business; and,
- risks associated with the lease and ownership of real estate.

This should not be considered a complete list of all risks to which the Company may be subject from time to time. When relying on forward-looking statements to make decisions with respect to the Company, investors and others should carefully consider these factors, as well as other uncertainties and potential events and the inherent uncertainty of forward-looking statements.

The Company does not undertake to update any forward-looking statements, whether written or oral, that may be made, from time to time, by the organization or on its behalf, except as required by law. The forward-looking information contained in this document is presented for the purpose of assisting our shareholders in understanding our financial position as at the dates presented, our strategic priorities, and our objectives, and may not be appropriate for other purposes.

For more information, please see the discussion of risks and uncertainties in the Company's Annual Information Form for the year ended December 31, 2024, which outlines in detail, certain key factors that may affect the Company's future results. The Annual Information Form can be found on the Company's website at <a href="http://www.algonet.com">www.algonet.com</a> and on SEDAR's website at <a href="http://www.sedarplus.ca">www.sedarplus.ca</a>.

#### **Ocean Self-Unloaders**

Algoma participates in the world's largest Pool of ocean-going self-unloaders (the "Pool"). The segment's commercial results reflect a pro-rata share of Pool revenue and voyage costs (in operating expenses) for the Company's eight 100% owned ships. Earnings from the partially owned ship operating in this sector are included in the Company's joint venture, Marbulk. Algoma does not incur selling expenses on ocean self-unloader business, but instead pays a commercial fee to the Pool manager, which is reflected as an operating expense.

#### Joint Ventures

Joint venture revenues from the Product Tankers, Ocean Self-Unloaders, Global Short Sea Shipping, and Corporate segments are not included in the consolidated revenue figure. The Company's share of net earnings, adjusted for amortization arising from vessel purchase price allocation and intangibles, is included in net earnings from joint ventures in the Company's consolidated earnings.

#### **Non-GAAP Measures**

This MD&A uses several financial measures to assess its performance including earnings before interest, income taxes, depreciation, and amortization (EBITDA), free cash flow, return on equity, adjusted profit margin, and adjusted performance measures. Some of these measures are not calculated in accordance with Generally Accepted Accounting Principles (GAAP), which are based on IFRS<sup>®</sup> Accounting Standards as issued by the International Accounting Standards Board (IASB), are not defined by GAAP, and do not have standardized meanings that would ensure consistency and companibility among companies using these measures. From Management's perspective, these non-GAAP measures are useful measures of performance as they provide readers with a better understanding of how Management assesses performance. The non-GAAP measures that are used throughout this report are defined below and can also be referred to in the sections entitled *EBITDA*, *Free Cash Flow*, and *Select Financial and Operational Performance*.

#### EBITDA

EBITDA is not intended to represent cash flow from operations, and it should not be considered as an alternative to net earnings, cash flow from operations, or any other measure of performance prescribed by IFRS Accounting Standards. Management considers EBITDA to be a meaningful measure to assess its operating performance in addition to other IFRS measures. It is included because Management believes it can be useful in measuring its ability to service debt, fund capital expenditures, expand its business, and is a similar metric used by credit providers in the financial covenants of the Company's senior secured long-term debt.

#### Free Cash Flow

Management believes that free cash flow is a useful measure of liquidity as it demonstrates the Company's ability to generate cash for debt obligations and for discretionary uses such as payments of dividends, investing activities, and additions of property, plant, and equipment. The Company defines its free cash flow as cash from operating activities less debt service and capital required for maintenance of existing assets.

#### Select Financial and Operational Performance

Statistical operating data are unaudited and based on data available at such time and are subject to change as more complete information becomes available. Definitions of each measure are included within the Company's Management's Discussion & Analysis.

### **Select Financial and Operational Highlights**

### **Financial Highlights**

					avourable/ nfavourable)
For the three months ended March 31	2025		2024	2	025 vs 2024
Reported revenue	\$ 107,201	\$	109,214	\$	(2,013)
Freight revenue <sup>(1)</sup>	146,769		139,007		7,762
Operating earnings	(35,676	)	(28,553)		(7,123)
Net loss	(23,280	)	(17,253)		(6,027)
Basic and diluted loss per share	(0.57	)	(0.44)		(0.13)
EBITDA <sup>(2)</sup>	(2,370	)	(1,340)		(1,030)
Free Cash Flow <sup>(3)</sup>	(19,309	)	(3,165)		(16,144)
	March 31		December 31		
As at	2025		2024	2	025 vs 2024
Common shares outstanding	40,567,8	16	40,567,816		_
Total assets	\$ 1,710,2	<b>38</b> \$	1,523,953	\$	186,285
Total long-term financial liabilities	\$ 440,2	17 \$	334,084	\$	106,133

(1) Freight revenue from each segment includes our proportionate share of freight revenue from our respective joint ventures and excludes revenue from non-marine activities of the Company.

(2) See the section entitled Important Information About This MD&A - EBITDA for an explanation of this non-GAAP measure.

(3) See the section entitled Important Information About This MD&A - Free Cash Flow for an explanation of this non-GAAP measure.

### **Operational Highlights**

The following table lists key measures of the Company's operating performance for the purpose of measuring the efficiency and effectiveness of our operations. The operational highlights below relate only to our Domestic Dry-Bulk, Product Tankers, and Ocean Self-Unloaders segments, and do not include the fleets in which we participate through joint ventures.

For the three months ended March 31	2025	2024
Total cargo carried (metric tonnes in thousands) <sup>(1)</sup>	6,766	7,857
Tonne-kilometres travelled (in millions) <sup>(2)</sup>	6,163	7,145
Operating days <sup>(3)</sup>	10,472	10,760
Vessel productivity <sup>(4)</sup>		
Domestic Dry-Bulk	83 %	84 %
Product Tankers	98 %	97 %
Ocean Self-Unloaders	88 %	100 %
Vessel capacity utilization <sup>(5)</sup>		
Domestic Dry-Bulk	96 %	93 %
Product Tankers	100 %	100 %
Ocean Self-Unloaders	95 %	100 %

(1) Total quantity of cargo in metric tonnes transported during the reporting period.

(2) Total cargo tonne-kilometres travelled is calculated as cargo quantity multiplied by the distance in kilometres that the cargo quantity was transported.

(3) Operating days are calculated as the number of available days in the reporting period minus the aggregate number of days that the vessels are off-hire due to unforeseen circumstances.

(4) Total number of days that vessels earned revenue expressed as a percentage of available operating days.

(5) Total number of operating days expressed as a percentage of the total number of days the vessels were available for use.

### EBITDA

The Company uses EBITDA as a measure of the cash-generating capacity of its businesses. The following table provides a reconciliation of net earnings in accordance with GAAP to the non-GAAP EBITDA measure for the three months ended March 31, 2025 and 2024, and presented herein:

For the three months ended March 31	2025	2024
Net loss	\$ (23,280) \$	(17,253)
Adjustments to net earnings, excluding joint ventures:		
Depreciation and amortization	18,701	17,286
Interest expense, net	4,493	3,751
Gain on sale of asset	—	(364)
Foreign exchange loss (gain)	177	(123)
Income tax recovery	(12,377)	(11,013)
Joint venture adjustments:		
Interest expense, net	2,116	1,083
Foreign exchange loss	57	54
Depreciation and amortization	6,921	4,654
Income tax expense	821	569
Loss on sale of assets	1	16
EBITDA <sup>(1)</sup>	\$ (2,370) \$	(1,340)

(1) Please refer to the section entitled Important Information About This MD&A for an explanation of this non-GAAP measure.

### Revenues

				ourable/ avourable)
For the three months ended March 31	 2025	2024	202	5 vs 2024
Reported Revenue	\$ 107,201	\$ 109,214	\$	(2,013)
Freight revenue <sup>(1)</sup>				
Domestic Dry-Bulk	\$ 30,442	\$ 30,968	\$	(526)
Product Tankers	42,641	34,475		8,166
Ocean Self-Unloaders	43,722	43,936		(214)
Global Short Sea Shipping	29,964	29,628		336
Total freight revenue	\$ 146,769	\$ 139,007	\$	7,762

(1) Freight revenue from each segment includes our proportionate share of freight revenue from our respective joint ventures and excludes revenue from non-marine activities of the Company.

### **Domestic Dry-Bulk Segment**

### **Financial Performance**

			Favourable/ (Unfavourable)
For the three months ended March 31	2025	2024	2025 vs 2024
Revenue	\$ 30,551 \$	31,075	\$ (524)
Operating expenses	(56,385)	(56,330)	(55)
Selling, general and administrative	(4,186)	(3,971)	(215)
Depreciation and amortization	(7,140)	(6,387)	(753)
Operating loss	(37,160)	(35,613)	(1,547)
Gain on sale of vessel	—	364	(364)
Income tax recovery	9,853	9,390	463
Net loss	\$ (27,307) \$	(25,859)	\$ (1,448)

### **Operational Performance**

			% Change
For the three months ended March 31	2025	2024	2025 vs 2024
Volumes (metric tonnes in thousands)			
Iron and steel	778	845	(8)%
Construction	56	_	N/A
Agriculture	280	190	47 %
Salt	214	829	(74)%
Total volumes	1,328	1,864	(29)%
Revenue Days	455	415	10 %
Operating Days	546	495	10 %

#### EBITDA

The following table provides a reconciliation of net loss in accordance with GAAP to the non-GAAP EBITDA measure, as reported for the three months ended March 31, 2025 and 2024, and presented herein:

	 0005	
For the three months ended March 31	 2025	2024
Net loss	\$ (27,307) \$	(25,859)
Adjustments to net loss:		
Depreciation and amortization	7,140	6,387
Income tax recovery	(9,853)	(9,390)
Gain on sale of vessel	—	(364)
EBITDA <sup>(1)</sup>	\$ (30,020) \$	(29,226)

(1) Please refer to the section entitled Important Information About This MD&A for an explanation of this non-GAAP measure.

#### 2025 First Quarter Compared to the Corresponding Period in 2024

Despite the significant decrease in volumes, the impact to revenue was mitigated by the higher revenue days due to the mix of trades. The first quarter saw all Domestic Dry-Bulk vessels operating into January as a result of strong late season demand, coupled with the extended season on the St Lawrence Seaway and Welland Canal. The return of typical winter conditions drove strong de-icing salt demand, however the highest use markets were in regions accessible only by truck, leading to lower salt volumes moved by vessel in the quarter compared to the prior year. Stronger grain demand and higher rates provided an offset, both at end of the season in January and the 2025 navigation season start, as an earlier opening at the Soo Locks allowed vessels to begin moving toward Lake Superior load ports.

Notwithstanding lower fuel expenses, operating expenses increased during the quarter. The increase was largely driven by a higher number of operating days, resulting from the mix of trades. Additionally, costs related to layup and supplies also increased. Layup expenses were the most significant contributor, primarily due to a higher amount of steel work and the dry-docking of four vessels, compared to just one during the first quarter of 2024. Increases in supply costs reflect ongoing inflationary adjustments.

In February, 2025, the Company took delivery of the *Algoma Endeavour*. The vessel is the twelfth and final Equinox Class vessel to be delivered to the Domestic Dry-Bulk fleet. The vessel is equipped with a forward-mounted self-unloading boom, joining the *Algoma Innovator* and *Algoma Intrepid* as the third vessel in the fleet with this feature.

### Outlook

Shipments in the agriculture sector are expected to be strong, while the construction market is likely to remain flat. Demand is also expected to be higher

with the addition of significant new domestic steel industry business. The *Algoma Endeavour* is expected to begin service in early May, serving a variety of market sectors, and driving improvements in fleet efficiency and environmental sustainability.

Although the fleet is fully booked for the year, global tariffs could increase operating costs and reduce trade volumes, potentially leading to shifts in global supply chain routes. While Algoma is closely monitoring the situation, we do not anticipate major changes in cargo volumes at this time; however, we are expecting higher costs across our supply chains, particularly for supplies and food, and are exploring ways to mitigate any potential impact.

#### **Product Tankers Segment**

#### **Financial Performance**

			Favourable/ (Unfavourable)
For the three months ended March 31	2025	2024	2025 vs 2024
Revenue	\$ 33,291 \$	34,046	\$ (755)
Operating expenses	(27,740)	(24,451)	(3,289)
Selling, general and administrative	(1,756)	(1,659)	(97)
Depreciation and amortization	(4,173)	(3,960)	(213)
Operating earnings (loss)	(378)	3,976	(4,354)
Interest expense	(55)	_	(55)
Income tax recovery (expense)	88	(513)	601
Net earnings from investment in joint venture	1,289	123	1,166
Net earnings	\$ <b>944</b> \$	3,586	\$ (2,642)

### Operational Performance<sup>(1)</sup>

			% Change
For the three months ended March 31	2025	2024	2025 vs 2024
Volume (metric tonnes in thousands)			
Petroleum products	834	827	1 %
Total volume	834	827	1 %
Revenue days	607	618	(2)%
Operating days	621	637	(3)%

(1) The vessels which operate under international joint ventures and bareboat arrangements are excluded from operational performance.

#### **EBITDA**

The following table provides a reconciliation of net earnings in accordance with GAAP to the non-GAAP EBITDA measure, as reported for the three months ended March 31, 2025, and 2024, and presented herein:

For the three months ended March 31	 2025	2024
Net earnings	\$ <b>944</b> \$	3,586
Adjustments to net earnings:		
Depreciation and amortization	4,173	3,960
Interest expense	55	_
Income tax expense (recovery)	(88)	513
Joint venture:		
Interest expense	1,470	149
Depreciation and amortization	1,186	82
Foreign exchange loss (gain)	387	(15)
EBITDA <sup>(1)</sup>	\$ 8,127 \$	8,275

(1) Please refer to the section entitled Important Information About This MD&A for an explanation of this non-GAAP measure.

#### 2025 First Quarter Compared to the Corresponding Period in 2024

Revenue declined slightly during the quarter, primarily due to a reduction in revenue days resulting from an increase in dry-dockings this quarter; the *Algoberta* was on dry-dock for the full quarter and the *Algotitan* entered dry-dock at quarter-end compared to having no dry-dockings in the prior year period. These impacts were partially offset by higher freight rates and a larger domestic fleet, as the addition of the *Algosolis* in the third quarter of 2024 increased the total number of vessels to eight, compared to seven in the first quarter of the prior year.

Operating costs were higher this quarter, primarily due to the larger fleet size and higher layup spending due to the additional dry-dockings this quarter. Supply costs, including those associated with dry-docking activities, also increased. The increase was partially offset by lower operating days due to the additional vessels on dry-dock. Joint venture earnings increased due to the addition of five vessels: the *Fure Vanguard, Fure Viken, Fure Viskär, Fure Vyl,* and *Fure Vesborg* operating under FureBear. In the first quarter of 2024, the first vessel was added to the fleet, the *Fure Vanguard,* followed by *Fure Viken, Fure Viskär,* and *Fure Vyl,* in the latter half of the year. The *Fure Vesborg* joined the fleet in the first quarter of 2025. These vessels are the first five of ten newbuild product tankers set to enter operations. Additionally, joint venture earnings benefited from having the *Fure Spear* and *Fure Skagen* operating in an international pool.

During the quarter, the Company took delivery of two 37,000 DWT product tankers, the *Algoma East Coast* and *Algoma Acadian*. These vessels will be entered on long-term charters under Canadian flag, delivering refined petroleum products along the Canadian and US east coast.

#### Outlook

We expect customer demand in the segment to remain steady in 2025 and for fuel distribution patterns within Canada to support strong vessel utilization for the vessels trading under Canadian flag. The fleet is expected to be in full deployment with all ten Canadian vessels in operation.

With the delivery of the first five FureBear newbuilds in 2024 and early 2025, five new tankers remain on order for the joint venture, with delivery expected between the second quarter of 2025 and early 2026. The Company is anticipating a continued steady rate environment for these tankers. The Algoma East Coast and the Algoma Acadian are set to begin domestic operations during the second quarter with the first expected in late April followed by the second in June.

Global tariffs could increase operating costs and reduce trade volumes, potentially leading to shifts in global supply chain routes. While Algoma is closely monitoring the situation, we do not anticipate major changes in cargo volumes at this time; however, we are expecting higher costs across our supply chains, particularly for supplies and food, and are exploring opportunities to mitigate any potential impact.

### **Ocean Self-Unloaders Segment**

### **Financial Performance**

			Favourable/ (Unfavourable)
For the three months ended March 31	2025	2024	2025 vs 2024
Average foreign exchange rate (USD/CAD)	1.4350	1.3495	0.0855
Revenue	\$ 42,725 \$	43,199	\$ (474)
Operating expenses	(28,896)	(27,946)	(950)
Selling, general and administrative	(495)	(455)	(40)
Depreciation and amortization	(6,889)	(6,444)	(445)
Operating earnings	6,445	8,354	(1,909)
Net earnings from investment in joint venture	169	80	89
Net earnings	\$ 6,614 \$	8,434	\$ (1,820)

#### **Operational Performance**

			% Change
For the three months ended March 31	2025	2024	2025 vs 2024
Pool Volumes (metric tonnes in thousands) <sup>(1)</sup>			
Gypsum	892	995	(10)%
Aggregates	1,883	2,260	(17)%
Coal	1,628	1,743	(7)%
Other	201	168	20 %
Total volumes	4,604	5,166	(11)%
Algoma Vessels			
Revenue days	551	648	(15)%
Operating days	626	650	(4)%
Off-hire days for dry-docking	154	78	97 %

(1) Pool volumes exclude volumes carried on vessels that were under time charter arrangements and under joint venture in the year.

#### EBITDA

The following table provides a reconciliation of net earnings in accordance with GAAP to the non-GAAP EBITDA measure, as reported for the three months ended March 31, 2025 and 2024, and presented herein:

For the three months ended March 31		2025	
Net earnings	\$	6,614 \$	8,434
Adjustments to net earnings:			
Depreciation and amortization		6,889	6,444
Joint venture:			
Depreciation and amortization		178	42
Interest income		(1)	(4)
Foreign exchange loss		3	_
EBITDA <sup>(1)</sup>	\$	13,683 \$	14,916

(1) Please refer to the section entitled Important Information About This MD&A for an explanation of this non-GAAP measure.

#### 2025 First Quarter Compared to the Corresponding Period in 2024

The decline in revenue was primarily due to a reduction in revenue days driven by increased off-hire time; the *Bahama Spirit* was in dry-dock for the entire quarter, compared to the *Algoma Valour*, which was only in dry-dock for a portion of the same period last year. Additionally, the *Algoma Verity* was out of service for most of the first quarter following an incident.

Operating costs increased during the period which was mainly attributable to higher dry-dock spending and increased repair costs. The increase was partially offset by reduced operating days driven by the higher off-hire days.

#### Outlook

Five vessels in the Algoma fleet are scheduled for dry-docking throughout 2025, which is expected to have a significant impact on available days. The *Algoma Verity* is expected to return to service beginning in the third quarter. Demand for aggregate, gypsum, and salt is expected to increase, while coal shipments are projected to decline slightly. Steel cutting for the hull of the second of three newbuild ocean self-unloaders took place in January, 2025. The first out of three new ocean self-unloaders is expected to be delivered in the third quarter of 2025. These new ships will replace Algoma's oldest vessels in the Pool and become the model for its next generation of ocean self-unloaders.

### **Global Short Sea Shipping Segment**

#### **Financial Performance**

				Favourable/ (Unfavourable)
For the three months ended March 31		2025	2024	2025 vs 2024
Average foreign exchange rate (USD/CAD)	·	1.4350	1.3495	0.0855
Revenue	\$	<b>59,927</b> \$	59,255	\$ 672
Operating expenses		(42,690)	(41,632)	(1,058)
Selling, general and administrative		(1,818)	(1,726)	(92)
Depreciation and amortization		(11,029)	(8,969)	(2,060)
Operating earnings		4,390	6,928	(2,538)
Gain on sale of vessels		_	(31)	31
Interest expense		(1,295)	(1,884)	589
Foreign exchange gain (loss)		667	(137)	804
Earnings before undernoted		3,762	4,876	(1,114)
Income tax expense		(727)	(236)	(491)
Net earnings of joint ventures		1,385	243	1,142
Net loss attributable to non-controlling interest		(617)	(903)	286
Net earnings	\$	3,803 \$	3,980	\$ (177)
Company share of net earnings above	\$	1,902 \$	1,990	\$ (88)
Amortization of vessel purchase price allocation and intangibles		(71)	(158)	87
Company share included in net earnings from investments in joint ventures	\$	1,831 \$	1,832	\$ (1)

#### EBITDA

The following table provides a reconciliation of net earnings in accordance with GAAP to the non-GAAP EBITDA measure, as reported for the three months ended March 31, 2025 and 2024, and presented herein:

For the three months ended March 31	2025	
Company share of net earnings from investments in joint ventures	\$ 1,902 \$	1,990
Adjustments to net earnings (company's share):		
Depreciation and amortization	5,515	4,485
Interest expense	648	942
Income tax expense	364	118
Foreign exchange loss (gain)	(334)	69
Gain on sale of vessel	_	16
Company share of EBITDA <sup>(1)</sup>	\$ 8,095 \$	7,620

(1) Please refer to the section entitled Important Information About This MD&A for an explanation of this non-GAAP measure.

#### 2025 First Quarter Compared to the Corresponding Period in 2024

Revenues in this segment, which consist of our NACC (cement), NASC (mini-bulker) and NABH (handy-size) joint ventures, were slightly higher in 2025, primarily driven by a 19% increase in revenues in the cement fleet, partially offset by lower revenue in the mini-bulker and handy-size fleet. Higher revenues in the cement fleet were driven by increased revenue days due to fewer dry-dockings, improved operating performance, and two additional vessels in the fleet compared to the prior year period. The mini-bulker and handy-size fleets experienced lower revenues compared to the previous year due to increased dry-docking days in the mini-bulker fleet and exposure to market conditions and weather-delays in the handy-sized fleet.

Operating expenses increased mainly as a result of the two additional vessels in the NACC fleet and due to weather delays in the handy-size fleets, which were not experienced in the first quarter of the prior year, with such increases being partially offset by savings in the mini-bulker fleet.

Depreciation was higher in 2025 mainly due to the increase in the size of the cement fleet and net earnings of joint ventures increased due to improved market conditions and operating performance in NACC's Northern European joint venture compared to the prior year period.

#### Outlook

In 2025, we anticipate steady earnings from the cement fleet, with most assets committed to long-term time charter contracts. The handy-size segment, together with the mini-bulk segment are expected to perform at levels similar to 2024.

Two newbuild 9.5k dwt mini-bulkers are expected to be delivered into the NASC fleet in late 2025 and early 2026. These vessels will bring the newbuilds added to the mini-bulk fleet to six since 2020.

### **Corporate Segment**

### **Financial Performance**

		-	Favourable/ (Unfavourable)
For the three months ended March 31	2025	2024	2025 vs 2024
Revenue	\$ <b>634</b> \$	894	\$ (260)
Operating expenses	(237)	(271)	34
Selling, general and administrative	(4,552)	(5,556)	1,004
Depreciation	(428)	(337)	(91)
Operating loss	(4,583)	(5,270)	687
Foreign exchange gain (loss)	(177)	123	(300)
Interest expense, net	(4,438)	(3,751)	(687)
Income tax recovery	2,436	2,136	300
Net earnings from investment in joint venture	1,400	1,516	(116)
Net loss	\$ (5,362) \$	(5,246)	\$ (116)

The Corporate segment consists of revenue from management services provided to third parties, head office expenditures, other administrative expenses of the Company, and earnings from a joint venture in a mechanical, machining, and fabrication shop called Allied Marine & Industrial ("AMI"). The Company holds a 49% interest in AMI and also the land and buildings occupied by AMI. The land and buildings generate rental income for the Corporate segment. AMI's primary business supports the Canadian marine industry and is therefore impacted by that industry's seasonality, generating its earnings predominantly in the first half of the year.

Revenues in the segment are also generated from rental income provided by third-party tenants in the Company's head office building. Operating expenses include the operating costs of that office building.

On June 30, 2022, the Company finalized the sale of a shopping centre located in Sault Ste. Marie, Ontario. Proceeds of the sale included a vendor takeback mortgage for \$18 million, secured by a first lien against the shopping centre. The principal repayment was due June 30, 2024 and is now in default. A court order imposed a deadline of January 16, 2025 for the full mortgage amount, including accrued interest, to be paid. The repayment deadline was not met and the court has ordered commencement of receivership proceedings to recoup the mortgage.

### Consolidated

#### Interest Expense

			Favourable/ (Unfavourable)
For the three months ended March 31	2025	2024	2025 vs 2024
Interest expense on borrowings	\$ 5,559 \$	5,081	\$ (478)
Amortization of financing costs	199	317	118
Interest on employee future benefits, net	_	38	38
Capitalized interest	(1,130)	(777)	353
	\$ 4,628 \$	4,659	\$ 31

### **Income Taxes**

				vourable/ favourable)
2025		2024	20	25 vs 2024
26.5 %	6	26.5 %	ó	— %
\$ (40,346)	\$	(31,817)	\$	(8,529)
\$ 10,692	\$	8,432	\$	2,260
1,678		2,323		(645)
_		276		(276)
7		(18)		25
\$ 12,377	\$	11,013	\$	1,364
\$	26.5 9 \$ (40,346) \$ 10,692 1,678  7	26.5 % \$ (40,346) \$ \$ 10,692 \$ 1,678  7	26.5 % 26.5 %   \$ (40,346) \$ (31,817)   \$ 10,692 \$ 8,432   1,678 2,323    276   7 (18)	(Un     2025   2024   20     26.5 %   26.5 %   26.5 %     \$   (40,346)   \$   (31,817)   \$     \$   10,692   \$   8,432   \$     1,678   2,323   276   276     7   (18)   276

Earnings from the Company's foreign subsidiaries are taxed in jurisdictions which have nil income tax rates. Any variation in the effective income tax rate from the statutory income tax rate is due mainly to the lower income tax rates applicable to foreign subsidiaries, the effect of taxable and non-taxable items that may or may not be included in earnings and changes to income tax provisions related to prior periods. The Company is not subject to OECD Pillar Two taxes as its consolidated revenues fall below levels at which such taxes apply.

### Contingencies

For information on contingencies, please refer to Note 29 of the Consolidated Financial Statements for the years ending December 31, 2024 and 2023. There have been no significant changes in the items presented since December 31, 2024.

### **Capital Resources**

The Company has cash on hand of \$36,299 at March 31, 2025. Available credit facilities along with projected cash from operations for 2025 are expected to be sufficient to meet the Company's planned operating and capital requirements and other contractual obligations for the year.

The Company maintains credit facilities that are reviewed periodically to determine if sufficient capital is available to meet current and anticipated needs. The Company's bank credit facility (the "Facility") comprises a \$125 million Canadian dollar and a \$75 million U.S. dollar senior secured revolving bank credit maturing October 11, 2027. The Facility bears interest at rates that are based on the Company's ratio of net senior debt, as defined, to earnings before interest, taxes, depreciation and amortization and ranges from 170 to 325 basis points above adjusted SOFR, CORRA, or EURIBOR rates. The Company has granted a general security agreement in favour of the senior secured lenders and has granted specific collateral mortgages covering the majority of its wholly owned vessels. As of March 31, 2025, \$162,066 had been withdrawn from the Facility.

The Company is subject to certain covenants under the terms of the Facility and the senior secured notes, including ones with respect to maintaining defined financial ratios and other conditions. As at March 31, 2025, the Company was in compliance with all of its covenants.

### **Transactions with Related Parties**

The Company's ultimate controlling party is The Honourable Henry N. R. Jackman, together with a trust created in 1969 by his father, Henry R. Jackman.

There were no transactions with these related parties for the three months ended March 31, 2025.

### **Financial Condition, Liquidity and Capital Resources**

#### **Cash Flows**

		-	Favourable/ (Unfavourable)
For the three months ended March 31	 2025	2024	2025 vs 2024
Net cash generated from operating activities	\$ 7,755 \$	468	\$ 7,287
Net cash used in investing activities	(155,199)	(79,753)	(75,446)
Net cash generated from financing activities	180,603	56,308	124,295
Net change in cash	33,159	(22,977)	56,136
Effects of exchange rate changes on cash held in foreign currencies	(405)	4,015	(4,420)
Cash, beginning of period	3,545	32,831	(29,286)
Cash, end of period	\$ 36,299 \$	13,869	\$ 22,430

#### **Operating Activities**

Higher net cash from operating activities in 2025 primarily relates to timing of working capital cash flows.

#### **Investing Activities**

Higher net cash used in investing activities in 2025 reflects the significant investments in new product tankers, the final delivery payment for the *Algoma Endeavour*, vessels under construction, and net investments in joint ventures.

#### **Financing Activities**

Changes in cash from financing activities in 2025 reflects increased borrowings and interest payments to facilitate increased investment spending.

#### Free Cash Flow

The following table provides a reconciliation of net cash generated from operating activities in accordance with GAAP to the non-GAAP free cash flow, as reported for the three months ended March 31, 2025, and 2024, and presented herein:

		-	Favourable/ (Unfavourable)
For the three months ended March 31	2025	2024	2025 vs 2024
Net cash generated from operating activities	\$ 7,755 \$	468	\$ 7,287
Net debt service repayments	(6,328)	(1,088)	(5,240)
Capital required for maintenance of existing assets	(20,736)	(2,545)	(18,191)
Free cash flow <sup>(1)</sup>	\$ (19,309) \$	(3,165)	\$ (16,144)

(1) Please refer to the section entitled Important Information About This MD&A - Free Cash Flow for an explanation of this non-GAAP measure.

Free cash flow for 2025 reflects increases from working capital offset by increased debt service payments. During the first quarter of 2025, there were six regulatory dry-dockings compared to two in the first quarter of 2024.

#### **Normal Course Issuer Bid**

Effective March 21, 2025, the Company renewed its normal course issuer bid (the "2025 NCIB") to purchase up to 2,028,391 of its common shares ("Shares"), representing approximately 5% of the 40,567,816 Shares issued and outstanding as of the close of business on March 7, 2025.

Under the 2025 NCIB, the Company may purchase up to 2,063 Shares per day, representing 25% of the average daily trading volume for the previous six months. The Company may buy back Shares anytime during the twelve-month period beginning on March 21, 2025 and ending on March 20, 2026. The stated capital of \$1.41 per share equals the approximate paid-up capital amount of the Shares for purposes of the Income Tax Act.

Under the 2025 NCIB, or the previous year NCIB, no Shares were purchased and cancelled for the three month period ended March 31, 2025 or 2024.

#### Commitments

The table below provides aggregate information about the Company's contractual obligations as at March 31, 2025 that affect the Company's liquidity and capital resource needs.

	2025	2026	2027	2028	2029	2030 and Beyond	Total
Short-term borrowings	\$ 162,066 \$	— \$	— \$	— \$	— \$	— \$	162,066
Long-term debt	6,721	8,964	37,719	8,947	8,911	378,837	450,099
Vessel purchase commitments	83,065	83,280	55,808	_	_	_	222,153
Vessel purchase commitments through joint ventures (Algoma share) <sup>(1)</sup>	80,743	67,826	_	_	_	_	148,569
Interest payments on long-term debt	17,429	18,509	18,005	16,533	16,033	68,139	154,648
AMI share purchase	—	—	—	—	_	5,757	5,757
	\$ 350,024 \$	178,579 \$	111,532 \$	25,480 \$	24,944 \$	452,733 \$	1,143,292

(1) The joint venture commitments above include the construction of five product tankers, two general cargo ships, and a cement carrier. The joint ventures have financing arrangements under which and subject to certain conditions, they can access funding for up to 70% of the outstanding commitments upon delivery of the vessels.

#### **Disclosure Controls and Procedures and Internal Controls over Financial Reporting**

#### **Disclosure Controls and Procedures**

In accordance with the requirements of National Instrument 52-109 Certification of Disclosure in Issuer's Annual and Interim Filings, the Company's management, including the Chief Executive Officer and the Chief Financial Officer, has evaluated the effectiveness of the Company's disclosure controls and procedures as of March 31, 2025. Under the supervision of and with the participation of the Chief Executive Officer and the Chief Financial Officer, Management has concluded that the Company's disclosure controls and procedures were effective as of March 31, 2025.

#### Internal Controls over Financial Reporting

The Company's management is responsible for designing, establishing and maintaining an adequate system of internal controls over financial reporting. The internal control system was designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes, in accordance with IFRS Accounting Standards. Because of inherent limitations, internal controls over financial reporting may not prevent or detect all misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with policies and procedures may deteriorate.

Management has used the criteria established in the 2013 Internal Control - Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission to assess, with the participation of the Chief Executive Officer and Chief Financial Officer, the effectiveness of the Company's internal controls over financial reporting. Based on this assessment, Management has concluded that the Company's internal controls over financial reporting are operating effectively as of March 31, 2025.

#### Changes in Internal Controls over Financial Reporting

During the period ended March 31, 2025, there have been no changes in the Company's policies and procedures and other processes that comprise its internal control over financial reporting, that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

#### **Accounting Pronouncements Issued But Not Yet Effective**

The company has not early adopted any standard or amendment that has been issued but is not yet effective. The Company is assessing the impacts to the consolidated financial statements.

#### Amendments to IFRS 9 Financial Instruments and IFRS 7 Financial Instruments: Disclosures

On May 30, 2024, the IASB issued amendments to IFRS 9 *Financial Instruments* and IFRS 7 *Financial Instruments: Disclosures* to address matters identified during the post-implementation review of the classification and measurement requirements of IFRS 9 *Financial Instruments*. The amendments are effective for reporting periods beginning on or after January 1, 2026.

#### **IFRS 18 Presentation and Disclosures in Financial Statements**

In April, 2024, the IASB issued the new standard IFRS 18 *Presentation and Disclosure in Financial Statements* that will replace IAS 1 *Presentation of Financial Statements*. The new standard introduces newly defined subtotals on the income statement, requirements for aggregation and disaggregation of information, and disclosure of Management Performance Measures in the financial statements. The new standard is effective for annual reporting periods beginning on or after January 1, 2027 with early adoption permitted.

### ALGOMA CENTRAL CORPORATION Interim Condensed Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

Notice of disclosure of no auditor review of interim condensed consolidated financial statements pursuant to National Instrument 51-02, Part 4, subsection 4.3(3)(a) issued by the Canadian Securities Administrators.

The accompanying interim condensed consolidated financial statements of Algoma Central Corporation for the three months ended March 31, 2025 and 2024 have been prepared in accordance with International Accounting Standard 34, Interim Financial Reporting as issued by the International Accounting Standards Board and are the responsibility of the Company's management. The Company's independent auditors have not performed an audit or a review of these interim condensed consolidated financial statements.

# **Interim Condensed Consolidated Statement of Earnings**

For the three months ended March 31 (unaudited, in thousands of dollars, except per share data)	Notes	2025	2024
Revenue	4 \$	5 107,201 \$	109,214
Operating expenses		(113,258)	(108,998)
Selling, general and administrative expenses		(10,989)	(11,641)
Depreciation and amortization		(18,630)	(17,128)
Operating loss		(35,676)	(28,553)
Interest expense	6	(4,628)	(4,659)
Interest income		135	908
Gain on sale of asset	9	—	364
Foreign exchange gain (loss)		(177)	123
		(40,346)	(31,817)
Income tax recovery	7	12,377	11,013
Net earnings from investments in joint ventures	5	4,689	3,551
Net loss	4	5 (23,280) \$	(17,253)
Basic and diluted loss per share	16 <b>\$</b>	<b>(0.57)</b> \$	(0.44)

See accompanying notes to the interim condensed consolidated financial statements.

# **Interim Condensed Consolidated Statement of Comprehensive Earnings**

For the three months ended March 31 (unaudited, in thousands of dollars)	 2025	2024	
Net loss	\$ (23,280) \$	(17,253)	
Other comprehensive earnings:			
Items that may be subsequently reclassified to net loss:			
Unrealized gain on translation of financial statements of foreign operations	7,039	12,960	
Unrealized gain (loss) on hedging instruments, net of income tax	189	(4,713)	
Foreign exchange gain on purchase commitment hedge reserve, net of income tax, transferred to:			
Vessels under construction	_	752	
Items that will not be subsequently reclassified to net loss:			
Employee future benefits actuarial gain (loss), net of income tax	(247)	2,640	
	6,981	11,639	
Comprehensive loss	\$ (16,299) \$	(5,614)	

See accompanying notes to the interim condensed consolidated financial statements.

# **Interim Condensed Consolidated Balance Sheet**

	_	March 31	December 31
As at (unaudited, in thousands of dollars)	Notes	2025	2024
Assets			
Current			
Cash		\$ 36,299	\$ 3,545
Accounts receivable		80,718	\$ 3,545 89,492
Income taxes recoverable		2,855	2,552
Mortgage receivable	11	18,000	18,000
	11	-	
Other current assets	8	27,267	25,756
		165,139	139,345
Property, plant, and equipment	9	1,078,852	867,481
nvestments in joint ventures	5	375,174	360,463
Goodwill	10	7,910	7,910
Employee future benefits		25,169	26,169
Other assets	12	57,994	122,58
		\$ 1,710,238	\$ 1,523,95
Liabilities			
Current			
Accounts payable and accrued charges	9	\$ 136,216	\$ 106,109
Short-term borrowings	13	162,066	78,267
Current portion of long-term debt	15	8,957	4
Income taxes payable		1,249	1,09
Other current liabilities	14	6,738	4,159
		315,226	189,681
Long-term debt	15	431,260	334,035
Employee future benefits		19,450	19,319
Deferred income taxes		66,396	78,892
Other long-term liabilities		1,066	2,178
		833,398	624,10
Commitments	19		
Shareholders' Equity			
Share capital	16	57,093	57,093
Contributed surplus		3,490	3,357
Accumulated other comprehensive earnings	17	13,194	5,96
Retained earnings		803,063	833,432
-			
		876,840	899,848

See accompanying notes to the interim condensed consolidated financial statements.

# Interim Condensed Consolidated Statement of Changes in Equity

Balance at March 31, 2025	\$	57,093 \$	3,490	\$ 13,194 \$	803,063 \$	876,840
Other comprehensive earnings (loss)		_	-	7,228	(247)	6,981
Share-based compensation		_	133	—	—	133
Dividends		_	-	_	(6,842)	(6,842
Net loss		—	-	—	(23,280)	(23,280
Balance at January 1, 2025	\$	57,093 \$	3,357	\$ 5,966 \$	833,432 \$	899,848
Balance at March 31, 2024	\$	42,351 \$	2,180	\$ (16,985) \$	746,576 \$	774,122
Other comprehensive earnings		_	_	8,999	2,640	11,639
Reclassified to vessels under construction		_	_	(3,517)	_	(3,517
Share-based compensation		-	-	—	(105)	(105
Debenture conversions		13,217	(38)	—	_	13,179
Repurchase and cancellation of common shares		(41)	_	_	(748)	(789
Dividends		_	-	_	(7,341)	(7,341
Net loss		-	-	—	(17,253)	(17,253
Balance at January 1, 2024	\$	29,175 \$	2,218	\$ (22,467) \$	769,383 \$	778,309
		(Note 16)		(Note 17)		
(unaudited, in thousands of dollars)	Sł	nare Capital	Contributed Surplus and Convertible Debentures	Accumulated Other Comprehensive Earnings (Loss)	Retained Earnings	Total Equity

See accompanying notes to the interim condensed consolidated financial statements.

# **Interim Condensed Consolidated Statement of Cash Flows**

For the three months ended March 31 (unaudited, in thousands of dollars)	Notes	2025	2024
Net Inflow (Outflow) of Cash Related to the Following Activities			
Operating			
Net loss	\$	(23,280) \$	(17,253
Net earnings from investments in joint ventures	5	(4,689)	(3,551
Items not affecting cash			
Depreciation and amortization		18,630	17,128
Gain on sale of asset	9	-	(364
Other non-cash items		(7,357)	(7,147
Net change in non-cash working capital		24,793	12,745
Income taxes paid		(179)	(790
Employee future benefits paid		(163)	(300
Net cash generated from operating activities		7,755	468
Investing			
Additions to property, plant, and equipment	18	(144,125)	(77,253
Distributions received from joint ventures	5	8,719	_
Investment in joint ventures	5	(11,402)	(2,885
Additions to vessels under construction		(8,391)	(484
Net proceeds on sale of asset	9	_	869
Net cash used in investing activities		(155,199)	(79,753
Financing			
Interest paid		(6,328)	(1,088
Interest received		135	908
Net proceeds from short-term borrowings		83,842	64,599
Net proceeds from long-term debt	15	110,879	_
Repurchase of shares for cancellation	16	_	(789
Dividends paid		(7,925)	(7,322
Net cash generated from financing activities		180,603	56,308
Net change in cash		33,159	(22,977
Effects of exchange rate changes on cash held in foreign currencies		(405)	4,015
Cash, beginning of period		3,545	32,831
Cash, end of period	\$	36,299 \$	13,869

See accompanying notes to the interim condensed consolidated financial statements

### **Notes to the Interim Condensed Consolidated Financial Statements**

### 1. Organization and Description of Business

Algoma Central Corporation (the "Company") is incorporated in Canada and listed on the Toronto Stock Exchange. The address of the Company's registered office is 63 Church St, Suite 600, St. Catharines, Ontario, Canada. The Interim Condensed Consolidated Financial Statements of the Company for the three months ended March 31, 2025 and 2024 comprise the Company, its subsidiaries and the Company's interests in jointly controlled entities.

The principal subsidiaries are Algoma Shipping Ltd. and Algoma Tankers Limited. The principal jointly controlled entities are NovaAlgoma Cement Carriers Limited (50%), NovaAlgoma Short-Sea Holding Limited (50%) and FureBear AB (50%). In addition, Algoma Shipping Ltd. is a member of an international pool arrangement (the "Pool"), under which revenues and related voyage expenses are distributed to each Pool member based on an agreed formula reflecting the earnings capacity of the vessels each member has placed in the Pool.

Algoma Central Corporation owns and operates the largest fleet of dry and liquid bulk carriers operating on the Great Lakes - St. Lawrence Seaway, including self-unloading dry-bulk carriers, gearless dry-bulk carriers and product tankers. Algoma also owns and operates ocean-going self-unloading dry-bulk vessels trading in international markets and holds a 50% interest in global joint ventures that own diversified portfolios of dry and liquid bulk fleets operating internationally. In addition to its owned vessels, the Company provides operational management for other vessels.

The Company reports the results of its operations for five business units or segments. The largest is the Domestic Dry-Bulk segment, which includes the Company's 19 Canadian dry-bulk carriers. This segment serves a wide variety of major industrial sectors, including iron and steel producers, aggregate producers, cement and building material producers, salt producers, and agricultural product distributors.

The Product Tankers fleet consists of eight product tankers employed in Canadian flag service, with two additional vessels entering service in the 2025 second quarter. The segment also includes the Company's 50% interest in an international joint venture comprising ten tankers, five of which are under construction, and an interest in a foreign-flagged tanker operation comprising two product tankers. Customers include major oil refiners, leading wholesale distributors, and large consumers of petroleum products.

The Company's international Ocean Self-Unloaders segment consists of eight ocean-going self-unloading vessels and a 25% interest in a ninth selfunloader. The eight wholly owned self-unloaders are part of a Pool comprising the world's largest fleet of ocean-going self-unloaders, which at the end of the period totalled 18 vessels. Three ocean self-unloaders are currently under construction, with deliveries between 2025 and 2027, and are set to replace the oldest Algoma owned vessels in the pool.

The Global Short Sea Shipping segment, which consists of the Company's NovaAlgoma joint ventures, focuses on niche marine transportation markets featuring specialized equipment or services. The cement carrier fleet operates pneumatic cement carriers servicing large global cement manufacturers that support construction and infrastructure projects. The short sea mini-bulker fleet comprises owned ships, chartered vessels, and vessels operated under third-party management contracts. The fleet supports the agricultural, cement, construction, energy, and steel industries worldwide. The handy-size fleet is an opportunistic vessel sales and purchase venture. Two newbuild mini-bulkers and one pneumatic cement carrier are currently under contruction and are expected to be delivered between 2025 and 2027.

The Corporate segment consists of the Company's head office expenditures, third-party management services, other administrative functions of the Company, and earnings from a joint venture in a mechanical, machining, and fabrication shop.

The nature of the Company's business is such that the earnings in the first quarter of each year are not indicative of the results for the other three quarters in the year. Due to the closing of the canal system and the winter weather conditions on the Great Lakes - St. Lawrence Seaway, the majority of the Domestic Dry-Bulk fleet does not operate for most of the first quarter. In addition, significant repair and maintenance costs are incurred in the first quarter to prepare the Domestic Dry-Bulk fleet for the upcoming navigation season. As a result, first quarter revenues and earnings are significantly lower than those of the remaining quarters in the year.

### 2. Statement of Compliance

The financial statements have been prepared in accordance with IAS 34, Interim Financial Reporting as issued by the International Accounting Standards Board ("IASB") and using the same accounting policies and methods as were used for the Company's Consolidated Financial Statements and the notes thereto for the year ended December 31, 2024. The financial statements should be read in conjunction with the Company's Consolidated Financial Statements for the year ended December 31, 2024.

The presentation currency used is the Canadian dollar and all amounts are reported in thousands of Canadian dollars, except for share data, unless otherwise noted.

The interim condensed consolidated financial statements were approved by the Board of Directors and authorized for issue on May 2, 2025.

#### 3. Accounting Pronouncements Issued But Not Yet Effective

The company has not early adopted any standard or amendment that has been issued but is not yet effective. The Company is assessing the impacts to the consolidated financial statements.

#### Amendments to IFRS 9 Financial Instruments and IFRS 7 Financial Instruments: Disclosures

On May 30, 2024, the IASB issued amendments to IFRS 9 *Financial Instruments* and IFRS 7 *Financial Instruments: Disclosures* to address matters identified during the post-implementation review of the classification and measurement requirements of IFRS 9 *Financial Instruments.* The amendments are effective for reporting periods beginning on or after January 1, 2026.

#### **IFRS 18 Presentation and Disclosures in Financial Statements**

In April, 2024, the IASB issued the new standard IFRS 18 *Presentation and Disclosure in Financial Statements* that will replace IAS 1 *Presentation of Financial Statements*. The new standard introduces newly defined subtotals on the income statement, requirements for aggregation and disaggregation of information, and disclosure of Management Performance Measures in the financial statements. The new standard is effective for annual reporting periods beginning on or after January 1, 2027 with early adoption permitted.

### 4. Revenue

Disaggregated revenue by segment is as follows:

For the three months ended March 31 (unaudited, in thousands of dollars)	 Domestic Dry-Bulk	Product Tankers	Ocean Self- Unloaders	Corporate	Total
2025					
Contract of Affreightment	\$ 21,689 \$	9 \$	3,037 \$	— \$	24,735
Time Charter	8,753	33,282	_	_	42,035
Pool Revenue Share	—	—	39,688	—	39,688
Other	109	—	_	634	743
	\$ 30,551 \$	33,291 \$	42,725 \$	634 \$	107,201
2024					
Contract of Affreightment	\$ 18,937 \$	3,329 \$	— \$	— \$	22,266
Time Charter	12,031	30,717	_	_	42,748
Pool Revenue Share	_	_	43,199	_	43,199
Other	107	—	_	894	1,001
	\$ 31,075 \$	34,046 \$	43,199 \$	894 \$	109,214

The Company's unbilled and deferred revenues are as follows:

	r	March 31	D	ecember 31
As at (unaudited, in thousands of dollars)		2025		2024
Unbilled revenue (included in accounts receivable)	\$	15,998	\$	23,585
Deferred revenue (included in accounts payable and accrued charges)		2,520		1,914

### 5. Investments in Joint Ventures

The Company has interests in domestic and global joint ventures. Details of the holdings are presented below.

		-	March 31	December 31
As at (unaudited)			2025	2024
Name of Joint Venture	Principal Activity	Place of Incorporation and Principal Place of Business	Ownersł	nip Interest
Product Tankers Segment:				
FureBear AB ("FureBear")	Owns and operates product tankers in European markets, and holds a 67% interest in a foreign tanker operation	Sweden/Sweden	50%	50%
Ocean Self-Unloaders Segment:				
Marbulk Canada Inc. ("Marbulk")	Holds a 50% interest in a specialized self-unloader	Canada/Europe	50%	50%
Corporate Segment:				
Allied Marine & Industrial ("AMI")	Provides mechanical, machining, and fabrication services to the marine and other industrial sectors	Canada/Canada	49%	49%
Global Short-Sea Shipping Segment:				
NovaAlgoma Cement Carriers Limited ("NACC")	Owns and operates pneumatic cement carriers to support infrastructure projects worldwide	Bermuda/ Switzerland	50%	50%
NovaAlgoma Short-Sea Holding Ltd. ("NASC")	Owns and manages a fleet of short sea mini-bulkers operating in global markets	Bermuda/ Switzerland	50%	50%
NovaAlgoma Bulk Holdings Ltd. ("NABH")	Participates in the trade of purchasing and selling handy-size vessels	Bermuda/ Switzerland	50%	50%

Operating results of the Company's joint ventures are as follows:

For the three months ended March 31, 2025 (unaudited, in thousands of dollars)		Product Tankers	Ocean Self- Unloaders	Corporate	Global Short Sea Shipping
Revenue	\$	18,699 \$	1,994 \$	11,866 \$	59,927
Operating expenses		(9,987)	(1,140)	(7,178)	(42,690)
General and administrative		(764)	(156)	(811)	(1,818)
Depreciation and amortization		(2,371)	(356)	(86)	(11,029)
Operating earnings		5,577	342	3,791	4,390
Interest income (expense)		(2,939)	2	3	(1,295)
Foreign exchange gain (loss)		(774)	(6)	(2)	667
Loss on sale of asset		_	_	(2)	_
Earnings before undernoted		1,864	338	3,790	3,762
Net earnings of joint ventures		713	_	_	1,385
Net earnings attributable to non-controlling interest		_	_	_	(617)
Income tax expense		_	_	(933)	(727)
Net earnings	\$	2,577 \$	338 \$	2,857 \$	3,803
Company share of net earnings	\$	1,289 \$	169 \$	1,400 \$	1,902
	4	1,205 ₽	105 \$	1,400 \$	,
Amortization of vessel purchase price allocation and intangibles		_			(71)
Company share included in net earnings of joint ventures	\$	1,289 \$	169 \$	1,400 \$	1,831

For the three months ended March 31, 2024 (unaudited, in thousands of dollars)	 Product Tankers	Ocean Self- Unloaders	Corporate	Global Short Sea Shipping
Revenue	\$ 857 \$	1,473 \$	11,743 \$	59,255
Operating expenses	(458)	(1,084)	(6,778)	(41,632)
General and administrative	(49)	(153)	(868)	(1,726)
Depreciation and amortization	(164)	(83)	(91)	(8,969)
Operating earnings	186	153	4,006	6,928
Interest income (expense)	(297)	7	8	(1,884)
Foreign exchange gain (loss)	29	_	(1)	(137)
Loss on sale of asset	_	—	—	(31)
Earnings (loss) before undernoted	(82)	160	4,013	4,876
Net earnings of joint ventures	328	—	—	243
Net earnings attributable to non-controlling interest	—	—	—	(903)
Income tax expense	—	—	(920)	(236)
Net earnings	\$ 246 \$	160 \$	3,093 \$	3,980
Company share of net earnings	\$ 123 \$	80 \$	1,516 \$	1,990
Amortization of vessel purchase price allocation and intangibles	_	_	_	(158)
Company share included in net earnings of joint ventures	\$ 123 \$	80 \$	1,516 \$	1,832

The Company's total share of net earnings by operating segment from its investments in joint ventures is as follows:

For the three months ended March 31 (unaudited, in thousands of dollars)	:	2025	2024
Product Tankers	\$	1,289 \$	123
Ocean Self-Unloaders		169	80
Corporate		1,400	1,516
Global Short Sea Shipping		1,831	1,832
	\$	4,689 \$	3,551

The assets and liabilities by segment of the joint ventures are as follows:

As at March 31, 2025 (unaudited, in thousands of dollars)	 Product Tankers	Ocean Self- Unloaders	Corporate	Global Short Sea Shipping
Cash	\$ 9,961 \$	1,103 \$	685 \$	23,686
Other current assets	9,697	1,769	11,458	43,093
Income taxes recoverable	8	55	_	651
Property, plant, and equipment	284,379	3,844	1,697	450,175
Investment in joint ventures	25,208	_	_	62,750
Other assets	68,089	_	_	53,327
Current liabilities	(9,514)	(1,218)	(4,031)	(44,929)
Income taxes payable	_	_	(929)	_
Current portion of long-term debt	(9,819)	_	(309)	(23,600)
Long-term debt	(182,736)	_	(746)	(48,724)
Other long-term liabilities	_	_	_	(5,644)
Non-controlling interest	_	_	_	(16,133)
Net assets of joint ventures	\$ 195,273 \$	5,553 \$	7,825 \$	494,652
Company share of net assets	\$ 97,637 \$	2,777 \$	3,834 \$	247,326
Goodwill and other purchase price adjustments	_	_	4,048	19,552
Company share of joint ventures	\$ 97,637 \$	2,777 \$	7,882 \$	266,878

As at December 31, 2024 (in thousands of dollars)	Product Tankers	Ocean Self- Unloaders	Corporate	Global Short Sea Shipping
Cash	\$ 15,990 \$	1,556 \$	3,055 \$	15,594
Other current assets	4,572	1,154	3,432	53,447
Income taxes recoverable	6	54	_	652
Property, plant, and equipment	207,835	4,158	1,686	471,868
Investment in joint ventures	24,520	_	_	61,148
Other assets	70,051	_	_	33,288
Current liabilities	(8,302)	(1,702)	(2,112)	(42,893)
Income taxes payable	_	_	(46)	_
Current portion of long-term debt	(7,138)	_	(309)	(25,655)
Long-term debt	(133,923)	_	(740)	(53,175)
Other long-term liabilities	_	_	_	(6,597)
Non-controlling interest	—	—	—	(17,831)
Net assets of joint ventures	\$ 173,611 \$	5,220 \$	4,966 \$	489,846
Company share of net assets	\$ 86,806 \$	2,610 \$	2,433 \$	244,923
Goodwill and other purchase price adjustments	_	_	4,048	19,643
Company share of joint ventures	\$ 86,806 \$	2,610 \$	6,481 \$	264,566

The Company's net investments in the joint ventures by segment are as follows:

	March 31	December 31
As at (unaudited, in thousands of dollars)	2025	2024
Product Tankers	\$ 97,637	\$ 86,806
Ocean Self-Unloaders	2,777	2,610
Corporate	7,882	6,481
Global Short Sea Shipping	266,878	264,566
	\$ 375,174	\$ 360,463

Subsequent to the quarter, FureBear took delivery of its sixth product tanker under construction.

The Company has related party transactions with its joint ventures with respect to administrative management services, technical management services, property lease and vessel repair work. Additionally, the Company guarantees certain loans of the joint ventures. Amounts relating to transactions with joint ventures are as follows:

For the three months ended March 31 (unaudited, in thousands of dollars)	 2025	2	2024
Revenue	\$ 331	\$	317
Operating expenses	5,440		6,906
	March 31	Dece	mber 31
As at (unaudited, in thousands of dollars)	2025	2	2024
Accounts receivable	\$ 6,816	\$	5,822
Accounts payable	(3,706	)	(277)
Loans guaranteed by the Company	51,192		42,253

The Company's cash flows from (to) joint ventures by segment are as follows:

For the three months ended March 31 (unaudited, in thousands of dollars)		20	25	202	4
	Di	istributions received	Investment in joint ventures	Distributions received	Investment in joint ventures
Product Tankers	\$	1,581	\$ (3,541) \$		\$ (676)
Ocean Self-Unloaders		_	_	_	_
Corporate		_	_	—	(187)
Global Short Sea Shipping		7,138	(7,861)	—	(2,022)
	\$	8,719	\$ (11,402) \$	— 5	\$ (2,885)

Certain comparative figures in this disclosure have been reclassified to conform to the current year presentation.

### 6. Interest Expense

The components of interest expense are as follows:

For the three months ended March 31 (unaudited, in thousands of dollars)	2025	2024
Interest expense on borrowings	\$ 5,559 \$	5,081
Amortization of financing costs	199	317
Interest expense on employee future benefits, net	_	38
Capitalized interest	(1,130)	(777)
	\$ <b>4,628</b> \$	4,659

### 7. Income Taxes

A reconciliation comparing income taxes calculated at the Canadian statutory rate to the amount provided in the interim condensed consolidated financial statements is as follows:

2025		2024
26.5%		26.5%
(40,346	) \$	(31,817)
10,692	\$	8,432
1,678		2,323
_		276
7		(18)
12,377	\$	11,013
	7 12,377	7 12,377 \$

### 8. Other Current Assets

The components of other current assets are as follows:

	March 31	December 31
As at (unaudited, in thousands of dollars)	2025	2024
Materials, fuel and supplies	\$ 14,930	\$ 15,681
Prepaid expenses	12,337	10,075
	\$ 27,267	\$ 25,756

# 9. Property, Plant, and Equipment

Details of property, plant, and equipment are as follows:

<b>Cost</b> (unaudited, in thousands of dollars)	Domestic Dry-Bulk	Product Tankers	Ocean Self- Unloaders	Corporate	Total
Balance at January 1, 2024	\$ 682,418 \$	207,905 \$	408,040 \$	27,081 \$	1,325,444
Additions	43,019	49,962	6,550	360	99,891
Transfer from vessels under construction	29,267	_	_	—	29,267
Disposals	(9,510)	(18,446)	_	—	(27,956)
Fully depreciated assets no longer in use	(1,182)	(3,321)	(5,517)	—	(10,020)
Effect of foreign currency exchange differences	27	—	36,260	—	36,287
Balance at December 31, 2024	\$ 744,039 \$	236,100 \$	445,333 \$	27,441 \$	1,452,913
Additions	56,200	95,073	4,166	79	155,518
Transfer from vessels under construction	18,557	56,089	_	—	74,646
Fully depreciated assets no longer in use	(1,001)	_	(3,717)	—	(4,718)
Effect of foreign currency exchange differences	—	—	(401)	_	(401)
Balance at March 31, 2025	\$ 817,795 \$	387,262 \$	445,381 \$	27,520 \$	1,677,958

Accumulated depreciation (unaudited, in thousands of dollars)	Domestic Dry-Bulk	Product Tankers	Ocean Self- Unloaders	Corporate	Total
Balance at January 1, 2024	\$ 231,060 \$	89,584 \$	181,111 \$	14,937 \$	516,692
Depreciation expense	27,465	15,962	26,315	1,440	71,182
Disposals	(9,005)	(688)	_	_	(9,693)
Fully depreciated assets no longer in use	(1,182)	(3,321)	(5,517)	_	(10,020)
Effect of foreign currency exchange differences	_	_	17,271	_	17,271
Balance at December 31, 2024	\$ 248,338 \$	101,537 \$	219,180 \$	16,377 \$	585,432
Depreciation expense	7,140	4,173	6,889	386	18,588
Fully depreciated assets no longer in use	(1,001)	_	(3,717)	_	(4,718)
Effect of foreign currency exchange differences	_	—	(196)	_	(196)
Balance at March 31, 2025	\$ 254,477 \$	105,710 \$	222,156 \$	16,763 \$	599,106

Net Book Value (unaudited, in thousands of dollars)	 Domestic Dry-Bulk	Product Tankers	Ocean Self- Unloaders	Corporate	Total
March 31, 2025					
Cost	\$ 817,795 \$	387,262 \$	445,381 \$	27,520 \$	1,677,958
Accumulated depreciation	254,477	105,710	222,156	16,763	599,106
	\$ 563,318 \$	281,552 \$	223,225 \$	10,757 \$	1,078,852
December 31, 2024					
Cost	\$ 744,039 \$	236,100 \$	445,333 \$	27,441 \$	1,452,913
Accumulated depreciation	248,338	101,537	219,180	16,377	585,432
	\$ 495,701 \$	134,563 \$	226,153 \$	11,064 \$	867,481

In the first quarter of this year, the Company took delivery of three vessels under construction: the second of two domestic dry-bulk self-unloaders and two ice-class product tankers. The three vessels will commence commercial operations in the second quarter.

The first of the two domestic dry-bulk self-unloader newbuilds was delivered in the first quarter of 2024. In the same period, the Company purchased two second-hand product tankers for a total purchase price of \$36,783 and a domestic dry-bulk self-unloader was sent for environmental recycling, for a gain on sale of \$364.

#### 10. Goodwill

As part of a business acquisition in 2011, the Company recognized goodwill of \$7,910 within the Domestic Dry-Bulk segment on the allocation of the purchase price, determined as the excess over the fair values of the net tangible and identifiable intangible assets acquired.

### 11. Mortgage Receivable

On June 30, 2022, the Company finalized the sale of a shopping centre located in Sault Ste. Marie, Ontario. Proceeds of the sale included a vendor takeback ("VTB") mortgage for \$18,000, secured by a first lien against the shopping centre. The VTB mortgage bore interest-only payments at 5.5% for a 24 month term and was fully open for prepayment of any part of the principal outstanding at any time. The first payment of interest was received on June 30, 2023 and interest-only payments were received monthly thereafter, until December 24, 2024.

The principal repayment due date of June 30, 2024 was not met, and the property has subsequently entered receivership. A final sale is expected to be completed within the year. A recent appraisal of the shopping centre indicates that the value of the security is sufficient to fully support the mortgage receivable.

### 12. Other Assets

Other assets consist of the following:

	March 31	С	December 31
As at (unaudited, in thousands of dollars)	2025		2024
Vessels under construction (see below)	\$ 57,8	23 \$	122,368
Right-of-use assets	1	62	207
Other		9	10
	\$ 57,9	94 \$	122,585

The components of vessels under construction are as follows:

	March 31	De	ecember 31
As at (unaudited, in thousands of dollars)	2025		2024
Progress payments	\$ 55,448	\$\$	114,914
Supervision and other	2,375	;	5,362
Capitalized interest	-		2,092
	\$ 57,823	3 \$	122,368

### 13. Short-term borrowings

Short-term borrowings comprise the following:

	 March 31	December 31
As at (unaudited, in thousands of dollars)	2025	2024
Draws under Bank Facility, expiring October 11, 2027		
Prime rate loan, interest at 7.70%, payable on demand	\$ _	\$ 4,000
Base rate loan, U.S. \$12,000, interest at 10.25%, payable on demand	_	17,267
CORRA loans, weighted average interest at 5.80% (2024 - 6.50%), payable April 2025	106,000	57,000
SOFR loans, U.S. \$39,000, weighted average interest at 7.17%, payable April 2025	56,066	_
	\$ 162,066	\$ 78,267

The Company's bank credit facility (the "Facility") comprises a Canadian \$125 million (2024 - \$75 million) and a U.S. \$75 million (2024 - \$75 million) senior secured revolving bank credit. The Facility bears interest at rates that are based on the Company's ratio of net senior debt, as defined, to earnings before interest, taxes, depreciation and amortization and ranges from 170 to 325 basis points above adjusted SOFR, CORRA, or EURIBOR rates. The Company has granted a general security agreement in favour of the senior secured lenders and has granted specific collateral mortgages covering the majority of its wholly owned vessels.

Under the terms of the Facility the Company is subject to certain covenants, including ones with respect to maintaining defined financial ratios and other conditions. As at March 31, 2025 and December 31, 2024, the Company was in compliance with all of its covenants.

### 14. Other Current Liabilities

The components of other current liabilities are as follows:

	March	31	December 31
As at (unaudited, in thousands of dollars)	2025		2024
Accrued interest	\$	4,873 \$	1,187
Dividends payable		1,741	2,823
Lease obligations		124	149
	\$	6,738 \$	4,159

### 15. Long-Term Debt

	N	larch 31	December 31
As at (unaudited, in thousands of dollars)		2025	2024
Term loan, U.S. \$71,970, interest at 5.61%, due March, 2037	\$	103,464	\$ —
Non-revolving Term Credit, interest at 5.65%, due March 28, 2030		7,125	_
Senior Secured Notes			
U.S. \$20,000, interest at 3.37%, due December 10, 2027		28,752	28,778
U.S. \$42,000, interest at 3.60%, due December 10, 2030		60,379	60,434
U.S. \$35,000, interest at 3.70%, due December 10, 2032		50,316	50,362
U.S. \$50,000, interest at 3.80%, due December 10, 2035		71,880	71,945
Canadian \$128,000, interest at 4.01%, due December 10, 2035		128,000	128,000
Mortgage payable, interest at 7.75%, due June 27, 2034		183	194
		450,099	339,713
Less: unamortized financing expenses		9,882	5,629
		440,217	334,084
Less: current portion of long-term debt and unamortized financing expenses		8,957	49
	\$	431,260	\$ 334,035

Under the terms of the senior secured notes, the Company is subject to certain covenants, including ones with respect to maintaining defined financial ratios and other conditions. As at March 31, 2025 and December 31, 2024, the Company was in compliance with all of its covenants.

In March 2025, the Company entered into a secured term loan agreement for U.S. \$71,970 withdrawn in two equal Tranches. Each Tranche is repayable in 48 consecutive quarterly instalments of U.S. \$749. Interest is calculated and paid per three-month period at SOFR plus 1.30%. The loan is secured against two newbuild chemical tankers and is subject to certain terms and conditions.

Also in March 2025, the Company entered into a non-revolving term credit loan to refinance existing property. The interest is at Prime plus 0.70%, payable monthly. Equal principal instalments of \$24 are payable monthly for a 5-year term. The loan is secured against specific property assets and is subject to certain terms and conditions. An additional credit loan of \$3,900 with similar terms and conditions is available and has not been drawn as of March 31, 2025.

The unamortized financing expenses relate to costs incurred to establish the long-term debt. They are amortized over the term of the respective debt on a proportionally straight-line basis.

### 16. Share Capital

#### Share capital

Authorized share capital consists of an unlimited number of common and preferred shares with no par value. There were no preferred shares issued or outstanding as at March 31, 2025 or December 31, 2024. A reconciliation of the common shares issued and outstanding at the end of the period is as follows:

For the three months ended March 31 (unaudited, in thousands of dollars)	2024	2023
Common shares issued and outstanding at beginning of period	40,567,816	38,001,872
Debenture conversions	_	1,225,233
NCIB purchased and cancelled	_	(577,109)
Common shares issued and outstanding at end of period	40,567,816	38,649,996

The Company's Board of Directors authorized payment of a quarterly dividend to shareholders of \$0.20 per common share. The dividend will be paid on June 2, 2025 to shareholders of record on May 16, 2025.

The basic and diluted net earnings per share are computed as follows:

For the three months ended March 31 (unaudited, in thousands of dollars)	 2025	2024
Net loss	\$ (23,280) \$	(17,253)
Interest expense on debentures, net of tax	_	677
Net loss for diluted earnings per share	\$ (23,280) \$	(16,576)
Basic weighted average common shares	40,567,816	39,209,990
Shares due to dilutive effect of debentures	_	3,679,809
Diluted weighted average common shares	40,567,816	42,889,799
Basic loss per common share	\$ (0.57) \$	(0.44)
Diluted loss per common share	\$ (0.57) \$	(0.44)

### Normal Course Issuer Bid

Effective March 21, 2025, the Company renewed its normal course issuer bid (the "2025 NCIB") to purchase up to 2,028,391 of its common shares ("Shares"), representing approximately 5% of the 40,567,816 Shares issued and outstanding as of the close of business on March 7, 2025.

Under the 2025 NCIB, the Company may purchase up to 2,063 Shares per day, representing 25% of the average daily trading volume for the previous six months. The Company may buy back Shares anytime during the twelve-month period beginning on March 21, 2025 and ending on March 20, 2026. The stated capital of \$1.41 per share equals the approximate paid-up capital amount of the Shares for purposes of the Income Tax Act.

Under the 2025 NCIB and the previous year NCIB, no Shares were purchased for the three month period ended March 31, 2025 or 2024. Under the 2023 NCIB, which concluded on March 20, 2024, 52,806 Shares were purchased and cancelled during the three month period ended March 31, 2024.

# 17. Accumulated Other Comprehensive Earnings

		Hedge	25		
(unaudited, in thousands of dollars)	Net	investment	Purchase Commitment	Foreign exchange translation	Total
Balance at January 1, 2024	\$	(26,628) \$	2,765 \$	1,396 \$	(22,467)
Earnings (loss)		(17,095)	752	48,113	31,770
Reclassified to vessels under construction		_	(3,517)	_	(3,517)
Income tax recovery		180	_	—	180
Net earnings (loss)		(16,915)	(2,765)	48,113	28,433
Balance at December 31, 2024	\$	(43,543) \$	— \$	49,509 \$	5,966
Earnings		191	_	7,039	7,230
Income tax expense		(2)	_	—	(2)
Net earnings		189	_	7,039	7,228
Balance at March 31, 2025	\$	(43,354) \$	— \$	56,548 \$	13,194

### 18. Supplementary Disclosure of Cash Flow Information

Additions to property, plant and equipment are as follows:

For the periods ended March 31 (unaudited, in thousands of dollars)	 2025	2024
Additions to property, plant, and equipment (Note 9)	\$ 155,518   \$	79,372
Amounts included in working capital	(10,917)	(4,927)
Capitalized interest	(476)	(386)
Other non-cash adjustments	—	3,194
	\$ 144,125 \$	77,253

### 19. Commitments

The table below reflects the commitments of the Company at March 31, 2025. Annual expected payments are detailed in Note 20.

(unaudited, in thousands of dollars)	
Construction of three ocean self-unloaders	\$ 222,153
Construction of five product tankers through a joint venture (Algoma share)	107,619
Construction of two general cargo ships through a joint venture (Algoma share)	13,636
Construction of a cement carrier through a joint venture (Algoma share)	27,314
Purchase of remaining AMI shares	5,757
Leases	189
	\$ 376,668

Subsequent to the quarter, the joint venture took delivery of one of the five product tankers under construction.

#### 20. Financial Instruments and Risk Management

The Company's financial instruments included in the interim condensed consolidated balance sheet comprise cash, accounts receivable, mortgage receivable, accounts payable and accrued charges, dividends payable, short-term borrowings and long-term debt.

#### Fair Value

The Company's financial instruments are carried at amortized cost which, due to their short-term nature, approximates fair value. The carrying values of the Company's financial liabilities approximate their fair values with the exception of long-term debt. The fair value hierarchy for the Company's financial liability not measured at fair value is as follows:

	March 31	December 31
As at (unaudited, in thousands of dollars)	2025	2024
Long-term debt		
Carrying value	\$ 450,099	\$ 339,713
Fair value, classified as Level 2	415,147	299,670

The difference in the fair value of long-term debt compared to the carrying value is due to the difference in the rates on the debt compared to current market rates for similar instruments with similar terms.

#### Liquidity Risk

The contractual maturities of non-derivative financial liabilities for the remainder of the year and forward are as follows:

(unaudited, in thousands of dollars)	2025	2026	2027	2028	2029	2030 and Beyond	Total
Short-term borrowings	\$ 162,066 \$	— \$	— \$	— \$	— \$	— \$	162,066
Long-term debt	6,721	8,964	37,719	8,947	8,911	378,837	450,099
Vessel purchase commitments	83,065	83,280	55,808	_	_	_	222,153
Vessel purchase commitments through joint ventures (Algoma share)	80,743	67,826	_	_	_	_	148,569
Interest payments on long-term debt	17,429	18,509	18,005	16,533	16,033	68,139	154,648
AMI share purchase	—	—	—	—	_	5,757	5,757
Leases	102	87	—	—	—	—	189
	\$ 350,126 \$	178,666 \$	111,532 \$	25,480 \$	24,944 \$	452,733 \$	1,143,481

#### Foreign Exchange Risk

At March 31, 2025 approximately 38% (December 31, 2024 - 37%) of the Company's total assets were denominated in U.S. dollars, including U.S. cash of \$18,547 (December 31, 2024 - \$1,371). Approximately 6% (December 31, 2024 - 6%) of the total assets were denominated in Swedish Krona.

The Company has significant commitments due for payment in U.S. dollars. For these payments, the Company mitigates the risk principally through U.S. dollar cash inflows and foreign-denominated debt.

#### 21. Segment Disclosures

The Company operates through five segments; Domestic Dry-Bulk, Product Tankers, Ocean Self-Unloaders, Corporate and Global Short Sea Shipping. The segment operating results include fully consolidated subsidiaries and interests in jointly controlled entities. Segment disclosures are based on how the Chief Executive Officer views operating results and how decisions are made about resources to be allocated to operating segments.

The following presents the Company's results by reportable segment.

(376) (55) (433) 88 1,289	6,445 — — 6,445 — 169	(4,583) (4,438) (177) (9,198) 2,436 1,400		(35,676) (4,493) (177) (40,346) 12,377 4,689
(55) — (433)		(4,438) (177) (9,198)	- - - -	(4,493) (177) (40,346)
(55)		(4,438) (177)		(4,493) (177)
. ,	6,445 — —	(4,438)		(4,493)
. ,	6,445		_	. , ,
(576)	6,445	(4,583)	_	(35,676)
(378)	C 445	(1 5 0 0)		
(4,173)	(6,889)	(428)	—	(18,630)
(1,756)	(495)	(4,552)	_	(10,989)
(27,740)	(28,896)	(237)	_	(113,258)
33,291 \$	42,725 \$	634 3	\$ — \$	107,201
	Unloaders	Corporate	Global Short Sea Shipping	Total
	Tankers	Tankers Unloaders	Tankers Unloaders Corporate	

For the three months ended March 31, 2024 (unaudited, in thousands of dollars)	 Domestic Dry-Bulk	Product Tankers	Ocean Self- Unloaders	Corporate	Global Short Sea Shipping	Total
Revenue	\$ 31,075 \$	34,046 \$	43,199 \$	894 9	\$ — \$	109,214
Operating expenses	(56,330)	(24,451)	(27,946)	(271)	_	(108,998)
Selling, general and administrative	(3,971)	(1,659)	(455)	(5,556)	_	(11,641)
Depreciation and amortization	(6,387)	(3,960)	(6,444)	(337)	—	(17,128)
Operating earnings (loss)	(35,613)	3,976	8,354	(5,270)	_	(28,553)
Interest, net	—	_	—	(3,751)	—	(3,751)
Gain on sale of asset	364	_	—	_	_	364
Foreign exchange gain	—	_	—	123	—	123
	(35,249)	3,976	8,354	(8,898)	_	(31,817)
Income tax recovery (expense)	9,390	(513)	—	2,136	_	11,013
Net earnings from investments in joint ventures	—	123	80	1,516	1,832	3,551
Net earnings (loss)	\$ (25,859) \$	3,586 \$	8,434 \$	(5,246) \$	\$ 1,832 \$	(17,253)

As at March 31, 2025 (unaudited, in thousands of dollars)	 Domestic Dry-Bulk	Product Tankers	Ocean Self- Unloaders	Corporate	Global Short ea Shipping	Total
Assets						
Current assets	\$ 60,633	\$ 15,008	\$ 40,333	\$ 49,165	\$ — \$	165,139
Property, plant, and equipment	563,318	281,552	223,225	10,757	_	1,078,852
Investments in joint ventures	_	97,637	2,777	7,882	266,878	375,174
Goodwill	7,910	_	_	_	_	7,910
Other assets	_	_	57,832	25,331	_	83,163
	\$ 631,861	\$ 394,197	\$ 324,167	\$ 93,135	\$ 266,878 \$	1,710,238
Liabilities						
Current liabilities	\$ 80,091	\$ 25,681	\$ 21,064	\$ 179,433	\$ — \$	306,269
Current portion of long-term debt	50	8,622	—	285	_	8,957
Long-term liabilities	858	16,755	—	69,299	—	86,912
Long-term debt	133	90,374	_	340,753	—	431,260
	81,132	141,432	21,064	589,770	_	833,398
Shareholders' Equity	550,729	252,765	303,103	(496,635)	266,878	876,840
	\$ 631,861	\$ 394,197	\$ 324,167	\$ 93,135	\$ 266,878 \$	1,710,238

As at December 31, 2024 (unaudited, in thousands of dollars)	 Domestic Dry-Bulk	Product Tankers	Ocean Self- Unloaders	Corporate	lobal Short ea Shipping	Total
Assets						
Current assets	\$ 75,172	\$ 7,944	\$ 33,155	\$ 23,074	\$ — \$	139,345
Property, plant, and equipment	495,701	134,563	226,153	11,064	—	867,481
Investments in joint ventures	_	86,806	2,610	6,481	264,566	360,463
Goodwill	7,910	_	_	_	—	7,910
Other assets	18,557	56,089	47,733	26,375	—	148,754
	\$ 597,340	\$ 285,402	\$ 309,651	\$ 66,994	\$ 264,566 \$	1,523,953
Liabilities						
Current liabilities	\$ 62,066	\$ 23,296	\$ 12,883	\$ 91,387	\$ — \$	189,632
Current portion of long-term debt	49	_	—	_	—	49
Long-term liabilities	1,316	16,958	_	82,115	—	100,389
Long-term debt	146	_	_	333,889	—	334,035
	63,577	40,254	 12,883	 507,391	 _	624,105
Shareholders' Equity	533,763	245,148	 296,768	 (440,397)	 264,566	899,848
	\$ 597,340	\$ 285,402	\$ 309,651	\$ 66,994	\$ 264,566 \$	1,523,953

### 22. Share-Based Compensation

The Company maintains a stock option program for certain key employees. Options on common shares are periodically granted to eligible employees under the plan, have a term of five years, and cliff vest on the third anniversary of the grant date. These options provide holders with the right to purchase common shares of the Company at a fixed price equal to the closing market price of the shares on the day prior to the date the options were issued. Under this plan, 2,028,391 common shares have been reserved for future issuance. The outstanding options expire on various dates to February 26, 2030. The following table summarizes the Company's stock option activity and related information.

Stock Option Activity (unaudited, amounts not stated in thousands) Number outstanding, at January 1, 2024	Number of shares	Weighted average exercise price	
	525,168	\$	14.94
Granted	220,352		15.01
Exercised	(112,668)		(12.77)
Forfeited/cancelled	(26,250)		(15.82)
Number outstanding, at December 31, 2024	606,602	\$	15.80
Granted	279,858		14.84
Number outstanding, at March 31, 2025	886,460	\$	15.49

The following table summarizes information relating to stock options outstanding as at March 31, 2025.

	Options ou	Options outstanding	
<b>Exercise price per share</b> (unaudited, amounts not stated in thousands)	Number of shares	Remaining contractual life (years)	
\$16.03	146,250	1.91	
\$15.82	240,000	2.90	
\$15.01	220,352	3.90	
\$14.84	279,858	4.91	
	886,460		

For the three months ended March 31, 2025, the Company recognized compensation expense for stock option awards of \$133 (2024 - \$141). For the three months ended March 31, 2025, 279,858 options (2024 - 220,352) were granted by the Company at a weighted average fair value of \$2.01 per option (2024 - \$2.34).





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